

Message

From: Bennett, James [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=85A48024939647D7981D5C93688E23F6-JBENNE05]
Sent: 2/4/2021 9:41:50 PM
To: Cliff Redeye III [clifford.redeye@sni.org]
CC: Okorn, Barbara [Okorn.Barbara@epa.gov]; Jonathan, Grant [Jonathan.Grant@epa.gov]; Rowsey, Kevin [rowsey.kevin@epa.gov]; Isales, Daniel [Isales.Daniel@epa.gov]; Gleason, Patricia [Gleason.Patricia@epa.gov]
Subject: RE: ExternalRegion 3 UIC Additional Permit Applications

Mr. Redeye

Thank you for your quick reply. The administrative index, draft permit, statement of basis, and permit application can all be downloaded at the link below. During the conversation last week it was requested we provide this information. The GPS location for the Roulette well is: Latitude 41° 53' 40.51" Longitude -78° 08' 53.31".

If you need any further information, please feel free to contact me.

<https://www.epa.gov/uic/public-notice-pas2d050bpot-draft-uic-permit-roulette-oil-gas-company-llc-class-ii-d-injection>

Thank you



James C. Bennett Jr., Section Chief
Drinking Water & Source Water Protection Branch
Source Water & UIC Section
1650 Arch Street
Philadelphia PA, 19103
Mail Code: 3WD22
215-814-5469

From: Cliff Redeye III <clifford.redeye@sni.org>
Sent: Thursday, February 04, 2021 4:24 PM
To: Bennett, James <bennett.james@epa.gov>
Subject: RE: ExternalRegion 3 UIC Additional Permit Applications

Mr. Bennett,

It was a pleasure meeting you as well. Thank you for reaching out regarding discussion of these permits. I have forwarded request to leadership and water group and will get back to you with possible dates and times that would work. I will get back to you as soon as I get a response.

Also, do you happen to have the latitude and longitude of the roulette well? Our GIS was going to put it on a map and couldn't find coordinates. Thanks again.

Clifford C. Redeye III
Acting Director
Seneca Nation Environmental Protection Department
90 Ohiyo Way
Salamanca, NY 14779
716-983-6047 (cell)
716-945-1790
EXT. 3191

From: Bennett, James [mailto:bennett.james@epa.gov]

Sent: Thursday, February 4, 2021 2:10 PM

To: Cliff Redeye III <clifford.redeye@sni.org>

Cc: Okorn, Barbara <Okorn.Barbara@epa.gov>; Gleason, Patricia <Gleason.Patricia@epa.gov>; Rowsey, Kevin <rowsey.kevin@epa.gov>; Jonathan, Grant <Jonathan.Grant@epa.gov>; Ash, Christine <Ash.Christine@epa.gov>

Subject: ExternalRegion 3 UIC Additional Permit Applications

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Mr. Redeye,

It was a pleasure meeting with you to discuss the proposed Roulette injection well. I also wanted to thank you for sharing the map of ancestral lands. We have two additional applications in the Region we would like to discuss with the Seneca Nation and wanted to see if you were amenable to having a call next week to discuss these two applications. If this works with your schedule, can you propose time(s) next week for a potential call?

I have included information on the two projects below:

On December 3, 2020, Catalyst Energy, Inc. applied for a commercial Class IID Disposal well permit to the Environmental Protection Agency, Region III, Underground Injection Control Program. The well was drilled by Belden and Blake Corporation in 1990 to a total depth of 5420 feet and completed in the Onondaga Reef Formation through perforations from 5170 to 5188 feet. An injection volume of 100,000 barrels per month, and a surface pressure of 2889 psi, are requested in the application.

The proposed disposal well is located near the community of Cyclone, in Keating Township, McKean County, Pennsylvania.

(Latitude 41.830586 deg., Longitude -78.58174 deg.).

On October 8, 2020, Bull Run Resources, LLC ("Bull Run" or "the Permittee") submitted a UIC permit application for the conversion of two active production wells, Curtis Lot 2 # 12 (API 37-083-55309) and Curtis Lot 2 #13 (API 37-083-55310), to two operating class II-R enhanced recovery injection wells located in the Allegheny National Forest at the Curtis Lot 2 in Lafayette Township, McKean County, PA. The coordinates for the Injection Wells are:

Curtis Lot 2 #12 Latitude 41° 50' 19.42" and Longitude -78° 43' 07.20"

Curtis Lot 2 #13 Latitude 41° 50' 19.69" and Longitude -78° 42' 58.43"

Enhanced recovery is a process whereby fluid is injected into a geologic formation to help produce additional oil within the formation that was not produced during the original, primary oil production process.



James C. Bennett Jr., Section Chief
Drinking Water & Source Water Protection Branch
Source Water & UIC Section
1650 Arch Street
Philadelphia PA, 19103
Mail Code: 3WD22
215-814-5469

This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please delete this message. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of the company. Finally, the recipient should check this email and any attachments for the presence of viruses. The company accepts no liability for any damage caused by any virus transmitted by this email. www.sni.org